

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP98-232-000]

**Williams Gas Pipelines Central, Inc.; Notice of Application**

February 19, 1998.

Take notice that on February 13, 1998, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed an abbreviated application in Docket No. CP98-232-000 pursuant to section 7(b) of the Natural Gas Act, and Part 157 of the Commission's Regulations for an order granting permission and approval to abandon by reclaim the Haysville compressor units located in Sedgwick County, Kansas, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, Williams seeks authority to abandon by reclaim the Haysville compressor station consisting of two 2,400 horsepower Cooper GMVH reciprocating units and auxiliary equipment. Williams will retain the station site since other facilities, which also occupy the site, will remain in operation. The cost of the proposed abandonment is approximately \$447,885 with an estimated salvage value of \$1,942,815.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 12, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211 and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is

filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williams to appear or be represented at the hearing.

**David P. Boergers,***Acting Secretary.*

[FR Doc. 98-4729 Filed 2-24-98; 8:45am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP98-104-001]

**Williston Basin Interstate Pipeline Company; Notice of Compliance Filing**

February 19, 1998.

Take notice that on February 13, 1998 Williston Basin Interstate Pipeline Company (Williston Basin), filed further explanations in compliance with the Commission's "Order Accepting Tariff Sheets Subject to Conditions" issued on January 30, 1998, in support of certain provisions of its proposed pooling service, as more fully explained in the filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,***Acting Secretary.*

[FR Doc. 98-4740 Filed 2-24-98; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER98-1795-000, et al.]

**Louisville Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings**

February 19, 1998.

Take notice that the following filings have been made with the Commission:

**1. Louisville Gas and Electric Company**

[Docket No. ER98-1795-000]

Take notice that on February 10, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Short-Term Firm Point-To-Point Transmission Service Agreement between LG&E and Minnesota Power & Light Company under LG&E's Open Access Transmission Tariff.

*Comment date:* March 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

**2. Long Beach Generation LLC**

[Docket No. ER98-1796-000]

Take notice that on February 9, 1998, Long Beach Generation LLC, tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1, to be effective upon closing of its purchase of the Long Beach Generating Station, which is scheduled to occur on or before March 31, 1998.

Long Beach Generation LLC intends to sell electric power at wholesale. In transactions where Long Beach Generation LLC sells electric energy, it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Rate Schedule No. 1, provides for the sale of energy and capacity at agreed prices.

*Comment date:* March 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

**3. NGE Generation, Inc.**

[Docket No. ER98-1798-000]

Take notice that on February 10, 1998, NGE Generation, Inc. (NGE), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with New York State Electric & Gas Corporation (NYSEG), for the sale of power at cost based rates to NYSEG to meet NYSEG's